Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	20,232			9,571	-12,705	381	-970	18,335	115	0	22,686
Hydrocarbon Gas Liquids	11.778	-9	632	277	-10.683		327	508	455	705	3.654
Natural Gas Liquids		-9	573	277	-10,683		314	508	455	659	3,610
Ethane			_	-	-3,349		-2		_	172	447
Propane			304	216	-3,745		148		0	766	1,206
Normal Butane			255	9	-1,362		183	109	38	182	1,372
Isobutane Natural Gasoline		-9	14	52	-805 -1,422		-18 3	223 176	416	-208 -252	246 339
Refinery Olefins		-9	59	_	-1,422		13		410	46	44
Ethylene			_	_	_		-			-	-
Propylene			9	-	-		-1			10	2
Butylene			50	_	_		14			36	42
Isobutylene			_	-	-		0			0	0
Other Liquids		429		79	556	-939	-899	911	10	103	8,807
Other Hydrocarbons		429		1	465	313	9	1,194	4	0	346
Hydrogen				-	-	191		191	-	0	
Oxygenates (excluding Fuel Ethanol)		- 400		_ 1	465	100	9	1 000	_ 4	_ 0	- 246
Renewable Fuels (including Fuel Ethanol)  Fuel Ethanol		429 429		1	465 412	122 100	7	1,003 934	4	0	346 330
Renewable Fuels Except Fuel Ethanol		429		1	53	22	2	69	4	0	16
Other Hydrocarbons				_	_	_	_	_	_	_	-
Unfinished Oils				-	-		-408	300	5	103	2,982
Motor Gasoline Blend.Comp. (MGBC)		-		78	91	-1,252	-500	-583	0	0	5,479
Reformulated		_		_	_	- 4.050	-	- 500	_	_	-
Conventional				-	91 –	-1,252 	-500 -	-583 -	0 -	0 -	5,479 –
Finished Petroleum Products		_	19,961	52	-911	1,130	-1,180		46	21,366	8,100
Finished Motor Gasoline		_	9,857	_	-620	1,152	-155		1	10,542	1,542
Reformulated		-	_	-	_	_	-		-		_
Conventional		_	9,857	_	-620	1,152	-155		1	10,542	1,542
Finished Aviation Gasoline			6	2	_		5		-	3	9
Kerosene-Type Jet Fuel Kerosene			1,094	1	656		-162 0		_	1,913	689 1
Distillate Fuel Oil			5,955	30	-215	-22	-377		_	6,125	3,647
15 ppm sulfur and under			5,847	30	-152	-22	-402		_	6,105	3,318
Greater than 15 ppm to 500 ppm sulfur			-1	-	_		-35		-	34	212
Greater than 500 ppm sulfur			109	-	-63		60		-	-14	117
Residual Fuel Oil <sup>6</sup>			351	-	-		16		17	318	239
Less than 0.31 percent sulfur			208	-	_		0		NA	NA	33
0.31 to 1.00 percent sulfur			35 108	_	_		7 9		NA NA	NA NA	25 181
Petrochemical Feedstocks			108	_	_		9		INA ——	INA -	101
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		-			_	-
Special Naphthas			_	-	-		_			_	-
Lubricants			-	-	_		-		9	-9	_
Waxes Petroleum Coke			683	_	- -198		-28		0	513	86
Marketable			423	_	-198		-28 -28		_	253	86
Catalyst			260		-130					260	
Asphalt and Road Oil			1,176	17	-534		-472		19	1,112	1,870
Still Gas			711							711	
Miscellaneous Products			128	2	-		-7		0	137	17
Total	32,010	420	20,593	9,979	-23,743	572	-2,722	19,754	626	22,174	43,247

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 Total residual fuel oil ending stocks and stock change include stocks hald at pinelines. Besidual fuel oil ending stocks and stock change include stocks hald at pineline.

<sup>&</sup>lt;sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other